	orm for filing Rate Schedules					The second secon	All Territory Served	
					D.C.C.		ity, Town or City	
h					P.S.C		5	
heiby	Energy Cooperativ	e, Inc.			3ra K	evised SHEET NO	12	
nelby	ville, Kentucky				CANC	CELLING P.S.C. NO.	5	
	Name of Is	suing Corporation			2nd R	Revised SHEET NO	. 12	
		CLASS	SIFICATION	OF SERV	ICE			
		STAN	NDBY POW	ER RATE	E - RATE 4		RATE PER UNIT	
	Electric power sta	s explicitly to provide station site at Wises Landir				rille Gas &		
	TYPE OF SERV	I <u>CE</u> : se, 60 Hertz, 7.2/12.47 K	CV GRDY					
	RATE				(./\	10051		
	Demand (Charge			O.C.			
		cal demand billed by Eas invoice for that particular		Power Co	operative from	the		
	Energy Cl	narge						
	First	100 kWh per KW	demand	@	\$.04669	per kWh	(R)	
	Next	100 kWh per KW	demand	@	.04079	per kWh	(R)	
	All Over	200 kWh per KW	demand	@	.03492	per kWh	(R)	

DATE OF ISSUE:

May 1, 2003

EFFECTIVE DATE:

OF KENTUCKY EFFECTIVE May 1, 2003

ISSUED BY:

President & CEO

Shelbyville, KY 40065 MAY () | Address

| Issued by authority of an Order of the Public Service Commission of Kentusty, in TO 807 KAR 5-011 | Case No. 2002-00449 | Dated Apr 登记为外 92003

Janas le Born EXECUTIVE DIRECTOR

Form for filling Rate Schedules		FOR	All Territory Served
		P.S.C. No.	Community, Town or City 5
		Original	SHEET NO. 13
elby Energy Cooperative, Inc. Shelbyville, Kentucky			
Name of Issuing Corporation		CANCELLIN	NG P.S.C. NO
Name of Issuing Corporation			ONCE TWO.
	CLASSIFICATION OF SERV	/ICE	
	STANDBY POWER RATE	- RATE 4	RATE PER UNIT
DETERMINATION OF BILLING	G DEMAND:		
The billing demand shall be consumer for any period of fifteen the bill is rendered, as indicated or factor as provided below.		g the month for who adjusted for pow	ich ver
POWER FACTOR ADJUSTMEN	IT:	105/1/20	M
The consumer agrees to material Power factor may be measured at a the power factor at the time of his demand for billing purposes shall demand meter multiplied by 0.90 (maximum demand is less than (be the demand as indicated or re	ments indicate that 0.90 (90%), the ecorded by the	
FUEL ADJUSTMENT CLAUSE:			
This rate may be increased fuel adjustment amount per kWh a allowance for line losses. The allowased on a twelve-month moving a to all other applicable provisions a	wance for line losses will not exaverage of such losses. This Fu	xceed 10% and is el Clause is subject	JUN 04 1997
		BY: Sife	ANT TO 807 KAR 5:011, SECTION 9 (1) Sphan() BLU ARY OF THE COMMISSION
DATE OF ISSUE: June 11, 1997	EF	FECTIVE DATE:	June 4, 1997
SUED BY: Dudly Butte	President & General	Manager	Shelbyville, KY 40065 Address
	an Order of the Public Service Co	ommission of Kentu	ıcky in

Dated

Case No.

	P.S.C. No.	Community	, Town or City 5
elby Energy Cooperative, Inc.	Original	SHEET NO.	14
helbyville, Kentucky	CANCELLI	NG P.S.C. NO.	
Name of Issuing Corporation		SHEET NO.	
CLASSIFICATION OF SE	RVICE		
STANDBY POWER RAT	TE - RATE 4		RATE PER UNIT
MINIMUM MONTHLY CHARGE:			
As specified in an "Agreement" for electric service date October 25, 1979.	ed October 4 and		
SPECIAL PROVISIONS:			
Motor loads will be added in increments that will minin changes for other consumers on this circuit.	nize transient voltage		
TERMS OF PAYMENT:	6/1/2004		
As specified in an "Agreement" for electric service date October 25, 1979.	ed October 4 and		
THIS RATE IS SUBJECT TO ADJUSTMENT AT AN ENERGY COOPERATIVE ADJUSTS ITS OTHER RA		LIC SERVICE (OF KENTU EFFECTI	CKY
		JUN 04	997
	BY: S	UANT TO 807 SECTION 9 HEDPANO JETARY OF THE C	(1) Bev
ATE OF ISSUE: June 11, 1997	EFFECTIVE DATE:		4, 1997
SUED BY: Dullen Billon, D. President & General Name of Officer Title			e, KY 40065
Issued by authority of an Order of the Public Service Case No.	Commission of Kentu Dated	ıcky in	

Form for filing Rate Schedules

All Territory Served

FOR